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INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(51) International Patent Classification ⁶ : E21B 43/26	A1	(11) International Publication Number: WO 99/24693 (43) International Publication Date: 20 May 1999 (20.05.99)
(21) International Application Number: PCT/US98/23647 (22) International Filing Date: 5 November 1998 (05.11.98) (30) Priority Data: 08/965,582 6 November 1997 (06.11.97) US (71)(72) Applicant and Inventor: WHALEN, Robert, T. [US/US]; 2135 Arlington Avenue, Baton Rouge, LA 70808 (US). (74) Agent: DELAUNE, Warner, J.; Domingue, Delaune & Wad- dell, Suite A-2, 8017 Jefferson Highway, Baton Rouge, LA 70809-1681 (US).		(81) Designated States: AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, CA, CH, CN, CU, CZ, DE, DK, EE, ES, FI, GB, GE, GH, GM, HR, HU, ID, IL, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MD, MG, MK, MN, MW, MX, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TR, TT, UA, UG, UZ, VN, YU, ZW, ARIPO patent (GH, GM, KE, LS, MW, SD, SZ, UG, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GW, ML, MR, NE, SN, TD, TG). Published <i>With international search report.</i> <i>Before the expiration of the time limit for amending the claims and to be republished in the event of the receipt of amendments.</i>
(54) Title: VISCOELASTIC SURFACTANT FRACTURING FLUIDS AND A METHOD FOR FRACTURING SUBTERRANEAN FORMATIONS		
(57) Abstract Viscoelastic surfactant fluids for fracturing subterranean formations penetrated by a well bore. The surfactant fluids are comprised of an aqueous medium; an effective amount of an inorganic water soluble salt; and an effective amount of at least one surfactant selected from the group consisting of: i) anionic surfactants; ii) nonionic surfactants; and iii) hydrotropic surfactants. The surfactant compositions can be further stabilized and the viscosity increased by the addition of one or more hydrophobic organic alcohols. This invention also relates to a method for fracturing subterranean formations using said viscoelastic surfactant fluids.		

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DESCRIPTIONVISCOELASTIC SURFACTANT FRACTURING FLUIDS AND
A METHOD FOR FRACTURING SUBTERRANEAN FORMATIONS5 TECHNICAL FIELD

This invention relates to viscoelastic surfactant fluids for fracturing subterranean formations penetrated by a well bore. The surfactant fluids are comprised of an aqueous medium; and an effective amount of at least one surfactant selected from the group consisting of:

10 1) anionic surfactants; ii) nonionic surfactants; and iii) hydrotropic surfactants. The surfactant fracturing fluids can be further stabilized, and their viscosity increased, by the addition of one or more hydrophobic organic alcohols. This invention also relates to a method for fracturing subterranean formations using said viscoelastic surfactant fluids.

15 BACKGROUND ART

Hydraulic fracturing is used by the petroleum industry to increase well productivity or injectivity by creating highly conductive paths some distance from the well bore into the formation. The fracturing is created by injecting suitable fluids into the well under pressure until

20 the reservoir rock fractures. In order to create a fracture, enough energy must be provided to overcome the native overburden pressures which then causes failure, or fracture, of the reservoir material. The fracturing fluid usually carries a proppant, such as 20-40 mesh sand, bauxite, glass beads, and the like, suspended in the fracturing fluid and

25 transported into the fracture. The proppant then keeps the newly formed fractures from closing when the pressure is released.

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Hydraulic fracturing has been used for many years and a variety of fluids have been developed over the years that can withstand the high pump rates, shear stresses, and high temperatures and pressures a fracturing fluids is often exposed to. Most of the fracturing fluids
5 used today are aqueous based gels, emulsion, or foams.

Common gelling agents for water based fracturing fluids are high molecular weight polymers, such as borate-crosslinked guar/hydroxypropyl guar (HPG), hydroxyethylcellulose (HEC), and polyacrylamides. Carboxymethylhydroxy guar cross-linked with zirconium has been used for
10 high temperature wells. See *Frac Pack Technology Still Evolving, Oil and Gas Journal*, October 23, 1995, pp 60-70. The ability of a fluid to effectively carry proppant is dependent on such things as the viscosity and density of the fluid. Small amounts of polymers can greatly thicken aqueous based fluids. At relatively low temperatures an aqueous liquid
15 thickened with only polymers will normally have sufficient viscosity to suspend the proppant during the fracturing process. On the other hand, at higher temperatures, the viscosity is greatly decreased and it is necessary to crosslink the polymer with borate, or other metal ions, to maintain sufficient viscosity. Borate crosslinked guar fluids using less
20 than 30 pounds guar per 1000 gallons of fluid have been used successfully in formations up to 135°C. Such fluids can be effective up to temperatures of 177°C with increased guar loadings.

A disadvantage associated with the above systems is related to the higher molecular weight polymer solids which are often cross-linked to
25 further increase molecular weight. The resulting high molecular weight

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polymers will typically contain insoluble materials that tend to filter out in the formation, or fractures, after the fracturing treatment. This reduces the conductivity or permeability of the formation and results in decreased well productivity. Expensive and often corrosive reagents, known as breakers, are commonly used to destroy the molecular backbone of these polymers, reducing the molecular weight, making it more soluble in surrounding fluids. This makes it easier to remove from the formation. Agents used as breakers are typically oxidizers or enzymes, but they are only partially effective. For example, cleanup of the polymer is typically less than about 80% and in many cases less than about 50%.

There are also foamed fracturing fluids which are commonly comprised of 75-80% gaseous nitrogen and 20-25% water or fluids. The ratio of the components affects the viscosity of the fluid. Foamed fracturing fluids are relatively clean, have good proppant suspension and carrying capabilities, and provide relatively easy cleanup of formation and fractures. The cost of foamed fracturing fluids is more attractive in shallow to medium depth wells because less liquids and additives are required. They become less cost effective at increased depths because more nitrogen is needed to produce foam at greater pressures. Further, more pumping horsepower is required at greater depths to compensate for the relatively low fluid density of the material that is being injected to overcome the relatively high fracturing pressures. In some cases it may not be possible to get the desired maximum proppant concentrations

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because the proppant must be blended with the fluid portion of the foram before being mixed with the gas.

A new type of fracturing fluid, a viscoelastic surfactant system, is described in U.S. Patent No. 5,551,516, which is incorporated herein
5 by reference. The system is described as having a texture similar to that of gelatin, making it an excellent particle suspension medium. Such systems are typically comprised of a water soluble salt, such as an ammonium or potassium chloride, and an organic stabilizing additive selected from the group of organic salts such as sodium salicylate,
10 thickened by the addition of 1 to 8 wt.% of various cationic quaternized ammonium surfactants. The use of cationic quaternized ammonium surfactants as thickening agents with these salts is said to be stable to temperatures of about 110°C. This viscoelastic surfactant system is described as being solids-free and having good viscosity and proppant
15 transport capabilities. It also presents less of a cleanup problem of formation fractures when compared to polymer based systems. The viscoelastic surfactant fracturing fluid can be broken by contact with formation water or oil and needs no internal breakers to reduce viscosity so that it can be removed cleanly from the formation.

20 A potential problem with the above described viscoelastic surfactant system is that cationic surfactants can oil-wet formation rocks, thereby increasing the resistance of the oil flow through formation pore throats which are restricted by oil covered surfaces. It is generally felt that a water wet formation is more beneficial for production than an oil wet
25 formation. Application of the above viscoelastic surfactant system is

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also restricted to temperatures below about 110°C, and it appears to be most effective at temperatures below about 80°C. Published literature reporting on the above system shows a dramatic drop in viscosity at temperature above 80°C (SPE Publications #3114, February 1996). Many
5 formations being drilled and fractured today have temperatures exceeding 110°C.

Although various fracturing fluid formulations are presently used, there is still a need for improved fracturing fluids which do not have the disadvantages of either the polymer system that can damage the
10 formation, or the disadvantage of the cationic viscoelastic surfactant systems which can undesirably oil-wet the formation rocks. There is also a need for fracturing fluids which are stable at elevated temperatures, especially at temperatures in excess of 110°C.

DISCLOSURE OF THE INVENTION

15 In accordance with the present invention, there is provided a viscoelastic surfactant fracturing fluid composition comprised of an effective amount of one or more surfactants selected from the group consisting of anionic, nonionic, and hydrotropic surfactants, in an aqueous medium.

20 In a preferred embodiment of the present invention, the anionic surfactant is selected from the group consisting of alkyl sulfates, alkyl ether sulfates, alkyl ester sulfonates, alpha olefin sulfonates, linear alkyl benzene sulfonates, branched alkyl benzene sulfonates, linear dodecylbenzene sulfonates, branched dodecylbenzene sulfonates, alkyl

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benzene sulfonic acids, dodecylbenzene sulfonic acid, sulfosuccinates, sulfated alcohols, ethoxylated sulfated alcohols, alcohol sulfonates, ethoxylated and propoxylated alcohol sulfonates, alcohol ether sulfates, ethoxylated alcohol ether sulfates, propoxylated alcohol sulfonates, 5 sulfated nonyl phenols, ethoxylated and propoxylated sulfated nonyl phenols, sulfated octyl phenols, ethoxylated and propoxylated sulfated octyl phenols, sulfated dodecyl phenols, ethoxylated and propoxylated sulfated dodecyl phenols. Preferred are alkyl sulfates and alpha olefin sulfates, dodecylbenzene sulfonic acid, and linear and branched alkyl 10 benzene sulfonates.

In another preferred embodiment of the present invention the nonionic surfactant is selected from the group consisting of amine oxides, ethoxylated or propoxylated octyl phenols, ethoxylated or propoxylated alkyl phenols, ethoxylated or propoxylated octyl phenols, 15 ethoxylated or propoxylated dodecyl phenols, ethoxylated or propoxylated primary linear C4 to C20+ alcohols, polyethylene glycols of all molecular weights and reactions and polypropylene glycols of all molecular weights and reactions.

In yet another preferred embodiment of the present invention the 20 hydrotropic surfactant is selected from the group consisting of dicarboxylic acids, phosphate esters, sodium xylene sulfonate, sodium dodecyl diphenyl ether disulfonate.

In another preferred embodiment of the present invention the fracturing fluid contains a hydrophobic organic alcohol component selected 25 from the group consisting of ethanol, diethanol, and propanol alcohol

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ethers, C4-C20+ linear alcohols, ethylbenzyl alcohol, 2-propanol, 2-ethyl-
1 hexanol, 1-octanol, and 2-octanol, and mixtures thereof.

In still another preferred embodiment of the present invention,
there is also provided an aqueous salt solution which can be seawater or
5 a solution of a salt selected from potassium chloride, ammonium chloride,
sodium chloride, calcium chloride, and magnesium chloride.

In a preferred embodiment, the fracturing fluid contains one or more
proppant materials selected from the group consisting of gravel, sand,
bauxite, glass beads, and the like.

10 Also in accordance with the present invention, there is provided a
method of fracturing a subterranean well formation comprising the steps
of: i) providing a viscoelastic surfactant fracturing fluid comprised of
an effective amount of one or more surfactants selected from the group
consisting of anionic, nonionic, and hydrotropic surfactants in an aqueous
15 medium; and ii) pumping said fracturing fluid through a well bore and
into a subterranean formation at a pressure sufficient to fracture the
formation.

In a preferred embodiment of the present invention the formation is
first stabilized with an effective amount of inorganic water soluble salt
20 capable of inhibiting hydration.

In another preferred embodiment of the present invention there is
also present an effective amount of a hydrophobic organic alcohol.

BEST MODE OF CARRYING OUT THE INVENTION

As previously mentioned, the viscoelastic fracturing fluids of the present invention are comprised of an effective amount of at least one or more surfactants, or thickening agents, with surfactants are selected
5 from the group consisting of: i) anionic surfactants; ii) nonionic surfactants; and iii) hydrotropic surfactants; in a aqueous medium. The fracturing fluids of the present invention can also contain an effective amount of one or more hydrophobic organic alcohols. That is, an organic alcohol that is immisible with water.

10 The fracturing fluids of the present invention, which are typically in the form of an emulsion, are characterized in that they: a) are not damaging to the subterranean formation; b) are able to maintain a relatively high viscosity with good proppant transport properties across a wide range of temperatures, up to, and in excess of, about 150°C; c)
15 are capable of being used in both fresh and salt water environments; d) can be used without the addition of solids; and e) can be left in the formation after fracturing, to be broken by insitu water and oil, without fear of damage to the formation.

The surfactant based fluids of the present invention are highly
20 stable with high viscosity across a relatively wide temperature range, thereby making them superior hydraulic fracturing fluids for subterranean formations. They can be broken by intrusion of water or oil and removed from the formation leaving little or no residue that could damage the formation. By careful design, these fluids can be specifically tailored

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to give characteristics of viscosity, solubility and temperature stability suited to specific applications.

In a preferred embodiment of the present invention, the most desirable characteristics of the fracturing fluids of the present invention are their high viscosity across a wide range of temperatures, particularly at the high end of the temperature range (about 150°C), and at the low surfactant loading, which reduces cost. They are also effective in a number of salt brines, including seawater needed to effect formation stability. Fracturing fluids of the present invention which contain two or more different surfactants are particularly stable at the higher temperatures. The surfactants used herein are preferably anionic or nonionic, thereby leaving reservoir rocks water-wet for better fluid mobility through the formation, thus enhancing well production.

In its simplest form, the fracturing fluids of the present invention need only contain an effective amount of any one or more surfactants selected from anionic, nonionic, and hydrotropic surfactants in water. The term "effective amount" as used herein means that minimum amount of surfactant that will produce the desired characteristics, particularly viscosity, in any given formation. Non-limiting examples of anionic surfactants suitable for use herein include those selected from the group consisting of alkyl sulfates, alkyl ether sulfates, alkyl ester sulfonates, alpha olefin sulfonates, linear alkyl benzene sulfonates, branched alkyl benzene sulfonates, linear dodecylbenzene sulfonates, branched dodecylbenzene sulfonate, alkyl benzene sulfonic acids, dodecylbenzene sulfonic acid, sulfosuccinates, sulfated alcohols,

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ethoxylated sulfated alcohols, alcohol sulfonates, ethoxylated and propoxylated alcohol sulfonates, alcohol ether sulfates, ethoxylated alcohol ether sulfates, propoxylated alcohol sulfonates, sulfated nonyl phenols, ethoxylated and propoxylated sulfated nonyl phenols, sulfated octyl phenols, ethoxylated and propoxylated sulfated octyl phenols, sulfated dodecyl phenols, ethoxylated and propoxylated sulfated dodecyl phenols. Preferred are alkyl sulfates and alpha olefin sulfates, dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates. More preferred are dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

Non-limiting examples of nonionic surfactants suitable for use herein include those selected from the group consisting of amine oxides, ethoxylated or propoxylated octyl phenols, ethoxylated or propoxylated dodecyl phenols, ethoxylated or propoxylated octyl phenols, ethoxylated or propoxylated dodecyl phenols, ethoxylated or propoxylated primary linear C4 to C20+ alcohols, polyethylene glycols of all molecular weights and reactions, and polypropylene glycols of all molecular weights and reactions. Preferred are ethoxylated octyl phenols, polypropylene glycols, ethoxylated linear alcohols, and ethoxylated octyl phenols. More preferred are ethoxylated linear alcohols, and ethoxylated nonyl phenols.

Non-limiting examples of hydrotropic surfactants suitable for use herein include those selected from the group consisting of dicarboxylic acids, phosphate esters, sodium xylene sulfonate, and sodium dodecyl diphenyl ether disulfonate. Preferred are phosphate ethers.

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As previously states, the surfactant of the present invention is employed in an effective amount. That is, at least that amount which in combination with the other ingredients, is sufficient to provide a viscosity high enough to achieve the desired degree of fracturing of the formation, even at formation temperatures at, or in excess of, 150°C. If a proppant is used, the amount of surfactant must be sufficient to maintain the proppant particles in suspension during their placement in the formation fractures. The exact quantity and specific surfactant, or combination of surfactants to be employed will vary depending on such things as the viscosity desired, the temperature of the formation, the desired pH of the solution, as well as other factors, such as the concentration of and specific soluble salt(s), if any, used in the fracturing fluid composition. The concentration of the surfactant will typically range from about 1 or about 30 wt.% preferably from about 5 to about 15 wt.%, based on the total weight of the fracturing fluid composition. Simple laboratory procedures can be used to determine the optimum conditions for any particular set of parameters.

The fracturing fluids of the present invention can be further stabilized, and their viscosity increased, by the addition of organic alcohols which are substantially hydrophobic. Non-limiting examples of such alcohols include the C4 to C20+ hydrophobic alcohols, preferably the C8 to C16 alcohols. Preferred are linear alcohols, more preferred are those selected from the group consisting of ethanol, diethanol, and propanol alcohol ethers, ethylbenzyl alcohol, 2-propanol, 2-ethyl-a-

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hexanol, 1-octanol, and 2-octanol, and mixtures thereof. Most preferred are 2-ethyl-1-hexanol, 1-octanol and 2-octanol.

An effective amount of at least one water soluble inorganic salt can be used in said fracturing fluids to effect formation stability by inhibition of clay hydration and swelling. By effective amount we mean at least that minimum amount to achieve formation stability. Typically an effective amount will be from about 1 wt.% to about 4 wt. % salt, based on the total weight of salt and water. Optionally, the formation can first be treated with the salt solution prior to introduction of the fracturing fluids, which may or may not contain salt. Non-limiting examples of preferred water soluble salts suitable of use herein include those selected from the group consisting of potassium chloride; ammonium chloride, sodium chloride, calcium chloride, and magnesium chloride. Naturally occurring brines and seawater can be employed as well. In addition, the aqueous fluid may also contain other soluble salts of, for example, zinc, lithium, chromium, iron, copper, and the like. Preferably, seawater, and inorganic chlorides and/or bromides are employed, but other salts such as sulfates, nitrates, etc. can be used. The only restriction is that the salts must be compatible with the particular thickening agent. By compatible it is meant, for example, that the salt does not detrimentally interfere with the thickening function of the thickening agent and/or produce undesirable quantities of precipitates. Examples of useful water soluble salts are also disclosed U.S. Patent No. 2,898,294, which is incorporated herein by reference.

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Although the fracturing fluids of the present invention can be used alone to fracture the formation, it is within the scope of this invention that a sufficient quantity of a proppant can be used with the fracturing fluids. Non-limiting examples of suitable proppants include gravel, sand, bauxite, glass beads, and the like. It is preferred that the particle size of the proppant be from about 20 to about 40 mesh. The resulting fluid slurry may have a weight of particulate material per gallon of slurry ranging from as low as about 1 ppg, up to about 20 ppg, preferably from about 5 ppg to about 20 ppg. Ppg is pounds of proppant to gallons of fracturing fluid.

The viscoelastic fracturing fluids of the present invention can be prepared in any suitable manner. For example, the surfactant(s) can be blended in water to the desired viscosity. The hydrophobic organic alcohol, and or salt solution, can then be added. The fracturing fluids can also be prepared by adding the surfactants to a salt solution to which the organic alcohol has already been, or will be, added. Thus, the order in which the components of the fracturing fluids are added is not important as long as the desired results are achieved. Standard mixing techniques can be used since heating of the solution and special agitation conditions are not critical to the practice of the present invention. Of course, certain extreme conditions, such as the practice of the present invention in very cold climates will warrant heating the solution.

In addition to the water soluble salts and surfactants and high molecular weight alcohols described hereinabove, the fluids may be also

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contain conventional constituents which perform specific desired functions, e.g., corrosion inhibitors, fluid loss additives, and the like. The proppant can then be suspended in the fluid producing the desired package. The fracturing fluid may optionally contain a gas such as air,
5 nitrogen or carbon dioxide to provide an energized fluid or a foam.

A formation is fractured by use of the fracturing fluids of the present invention by any conventional technique. Typically, the fracturing fluid would be injected into the well bore at a pressure that will overcome the native overburden pressure of the formation, thus
10 resulting in fracturing. It is preferred that the well first be treated with the aforementioned salt solution to help stabilize the formation prior to injection of the fracturing fluids.

The following examples are presented for illustrative purpose only and are not to be interpreted as limiting the invention in any way. The
15 surfactants were selected and the appropriate ratios determined, then the surfactants were mixed into a single liquid concentrate before being added to the salt brine. The hydrophobic organic alcohol was added to the fracturing fluid mixture after the surfactants were added to the brines (salt solution), but said alcohol may also have been incorporated
20 into the fracturing fluid mixture prior to the introduction of the salt brine.

Example 1

Various surfactants were tested at various ratios and chosen for inclusion in a single surfactant concentrate formula designates as VEES
25 #5. VEES #5 surfactant concentrate is comprised of four surfactants:

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1. Dodecylbenzene Sulfonic Acid (sodium salt) - anionic - 60% by volume.
2. Alkyl Phenol Phosphate Ester - hydrotropic - 10% by volume.
3. Ethoxylated Nonyl Phenol (6 mols Ethylene Oxide (EO) per mol of nonyl phenol) -nonionic - 10% by volume.
4. Ethoxylated C12 Primary Linear Alcohol (5 mols EO per mol of alcohol) - nonionic-20% by volume.

VEES #5 surfactant concentrate was then blended into seawater at volume ratios of 13%, 14% and 15% surfactant to seawater. To this emulsion was added 2-ethyl-1-hexanol alcohol at a ration equal to 20% of volume of the surfactant. The resulting emulsions were then run using a Fann 50 Rheometer for rheological measurements over a wide range of temperature. The results are given in the table below.

Fluid viscosity (cp) @ 100 sec1 - in Gulf of Mexico Seawater

15	<u>Temp. °C</u>	<u>13% VEES #5</u>	<u>14 % VEES #5</u>	<u>15% VEES #5</u>
	55	175	277	270
	66	178	211	218
	77	178	193	205
	88	172	186	195
20	99	150	175	191
	110	129	164	181
	121	111	150	177
	132	88	139	160
	143	47	77	107

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Example 2

VEES #5 surfactant concentrate was blended into a 3 wt.% ammonium chloride in water solution at volume ratios of 13%, 14% and 15% surfactant to brine solution. The resulting emulsions were then run using a Fann 50 Rheometer for rheological measurements over a wide range of temperatures. The results are given below.

Fluid Viscosity (cp) @ 100 sec 1- in 3% Ammonium Chloride Solution.

<u>Temp. °C</u>		<u>13% VEES #5</u>	<u>14% VEES #5</u>	<u>15% VEES #5</u>
10	55	189	244	318
	66	179	193	288
	77	175	182	250
	88	164	172	225
	99	161	172	225
15	110	154	164	210
	121	136	143	189
	132	122	125	170
	143	80	95	100
	154	50	—	—

Example 3

VEES #5 surfactant concentrate was blended into a 2 wt. % aqueous potassium chloride solution at volume ratios of 13%, 14% and 15% surfactant to brine. To this emulsion was added 2-ethyl-1-hexanol alcohol at a ratio equal to 20% by volume of the surfactant. The resulting emulsions were then run using a Fann 50 Rheometer for

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rheological measurements over a wide range of temperatures. The results are given below.

Fluid Viscosity (cp) @ 100 sec1 - in 2% Ammonium Chloride Solution

	<u>Temp. °C</u>	<u>13% VEES #5</u>	<u>14% VEES #5</u>	<u>15% VEES #5</u>
5	55	383	460	620
	66	300	392	500
	77	263	317	383
	88	244	288	350
	99	250	292	367
10	110	212	263	275
	121	107	110	200
	132	-	-	27
	143	-	-	-

Example 4

15 Various surfactants were tested at various ration and chosen for inclusion in a single surfactant concentrate formula designated here as VES #1. VES #1 surfactant concentrate is comprised of three surfactants:

1. Ethoxylated Nonyl Phenol (9.5 mols EO per mol of nonyl phenol)
- nonionic - 65 vol. %.
- 20 2. Oxyalkylated Poly Propylene Glycol (approx mol. Wt. Of 4,000)
- nonionic - 10- vol. %.
3. Alkyl Phenol Phosphate Ester - hydrotropic - 25 vol. %.

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VES #1 surfactant concentrate was then blended into seawater at a volume ratio of 25% surfactant to seawater. To this emulsion was added 2-ethyl-1-hexanol alcohol at a ratio equal to 25% vol. % of the surfactant. The resulting emulsion was then run using a Fann 50 Rheometer for rheological measurements over a wide range of temperatures. The results are given below.

Fluid Viscosity (cp) @ 100 sec 1- in Gulf of Mexico Seawater

	<u>Temp. °C</u>	<u>25 vol. % VES #1</u>
	66	586
10	77	375
	88	244
	99	172
	104	111

Example 5

15 Various surfactants were tested at various ration and chosen for inclusion in a single surfactant concentrate formula designated here at VES #2. VES #2 surfactant concentrate is comprised of three surfactants:

1. Ethoxylated Nonyl Phenol (9.5 mols EO per mol of nonyl phenol)
- nonionic - 30 vol. %.
- 20 2. Dodecylbenzene Sulfonic Acid (sodium salt) - anionic - 40% by volume.
3. Alkyl Phenol Phosphate Ester - hydrotropic - 30 vol. %.

VES #1 surfactant concentrate was then blended into seawater at a volume ratio of 17.5 % surfactant to seawater. To this emulsion was

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added 2-ethyl-1-hexanol alcohol at a ratio equal to 20% vol.% of the surfactant. The resulting emulsion was then run using a Fann 50 Rheometer for rheological measurements over a wide range of temperatures. The results are given below.

5 Fluid Viscosity (cp) @ 100 Sec 1 - Gulf of Mexico Seawater

<u>Temp. °C</u>	<u>17.5 vol. % VES #2</u>
130	505
150	310
170	312
190	281
210	225

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CLAIMS

I claim:

1. A viscoelastic surfactant fluid composition for fracturing subterranean formations, which fluid is comprised of an effective amount
5 of one or more surfactants selected from the group consisting of anionic, nonionic, and hydrotropic surfactants, in an aqueous medium.
2. The composition of claim 1 wherein there is also present a hydrophobic organic alcohol.
3. The composition of claim 2 wherein the organic alcohol are C4
10 to C20+ hydrophobic alcohols selected from the group consisting of ethanol, diethanol, and propanol alcohol ethers, ethylbenzyl alcohol, 2-propanol, 2-ethyl -1- hexanol, 1-octanol, and 2-octanol, and mixtures thereof.
4. The composition of claim 3 wherein the organic alcohol is 2-
15 ethyl-1-hexanol.
5. The composition of claim 1 wherein the anionic surfactant is selected from the group consisting of alkyl sulfates, alkyl ether sulfates, alkyl ester sulfonates, alpha olefin sulfonates, linear alkyl benzene sulfonates, branched alkyl benzene sulfonates, linear
20 dodecylbenzene sulfonates, branched dodecylbenzene sulfonates, alkyl benzene sulfonic acids, dodecylbenzene sulfonic acid, sulfosuccinates,

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sulfated alcohols, ethoxylated sulfated alcohols, alcohol sulfonates, ethoxylated and propoxylated alcohol sulfonates, alcohol ether sulfates, ethoxylated alcohol ether sulfates, propoxylated alcohol sulfonates, sulfated nonyl phenols, ethoxylated and propoxylated sulfated nonyl phenols, sulfated octyl phenols, ethoxylated and propoxylated sulfated octyl phenols, sulfated dodecyl phenols, ethoxylated and propoxylated sulfated dodecyl phenols.

6. The composition of claim 5 wherein the anionic surfactant is selected from the group consisting of alkyl sulfates and alpha olefin sulfates, dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

7. The composition of claim 6 wherein the anionic surfactant is selected from dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

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8. The composition of claim 1 wherein the nonionic surfactant is selected from the group consisting of amine oxides, ethoxylated or propoxylated nonyl phenols, ethoxylated or propoxylated alkyl phenols, ethoxylated or propoxylated octyl phenols, ethoxylated or propoxylated dodecyl phenols, ethoxylated or propoxylated primary linear alcohols from C4 to C20+, polyethylene glycols of all molecular weights and reactions and polypropylene glycols of all molecular weights and reactions.

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9. The composition of claim 8 wherein the nonionic surfactant is selected from ethoxylated octyl phenols, polypropylene glycols, ethoxylated linear alcohols, and ethoxylated nonyl phenols.

10. The composition of claim 9 wherein the nonionic surfactant is
5 selected from ethoxylated linear alcohols, and ethoxylated nonyl phenols.

11. The composition of claim 10 wherein the hydrotropic surfactant is selected from the group consisting of dicarboxylic acids, phosphate esters, sodium xylene sulfonate, and sodium dodecyl diphenyl ether disulfonate.

10 12. The composition of claim 11 wherein the hydrotropic surfactant is selected from the phosphate ethers.

13. The composition of claim 1 wherein the fracturing fluid also contains an inorganic water soluble salt solution which is effective for stabilizing a subterranean well formation.

15 14. The composition of claim 13 wherein the salt solution is selected from seawater and solutions of salts selected from potassium chloride, ammonium chloride, sodium chloride, calcium chloride, and magnesium chloride.

15. The composition of claim 1 which also contains a proppant.

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16. The composition of claim 15 wherein the proppant is selected from gravel, sand, bauxite, and glass beads.

17. A viscoelastic surfactant fluid composition for fracturing subterranean formations, which fluid is comprised of:

- 5 a) an effective amount of one or more surfactants selected from the group consisting of anionic, nonionic, and hydrotropic surfactants, in an aqueous medium; and
- b) a hydrophobic organic alcohol.

18. The composition of claim 17 wherein the anionic surfactant is
10 selected from the group consisting of alkyl sulfates and alpha olefin sulfates, dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

19. The composition of claim 18 wherein the anionic surfactant is
15 selected from dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

20. The composition of claim 18 wherein the nonionic surfactant is selected from ethoxylated octyl phenols, polypropylene glycols, ethoxylated linear alcohols, and ethoxylated nonyl phenols.

21. The composition of claim 20 wherein the nonionic surfactant is
20 selected from ethoxylated linear alcohols, and ethoxylated nonyl phenols.

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22. The composition of claim 20 wherein the hydrotropic surfactant is selected from the group consisting of dicarboxylic acids, phosphate esters, sodium xylene sulfonate and sodium dodecyl diphenyl ether disulfonate.

5 23. The composition of claim 22 wherein the organic alcohol are C4 to C20+ hydrophobic alcohols selected from the group consisting of ethanol, diethanol, and propanol alcohol ethers, ethylbenzyl alcohol, 2-propanol, 2-ethyl-1-hexanol, 1-octanol, and 2-octanol, and mixtures thereof.

10 24. The composition of claim 23 wherein the organic alcohol is 2-ethyl-1-hexanol.

25. The composition of claim 23 wherein the fracturing fluid also contain an inorganic water soluble salt solution which is effective for stabilizing a subterranean well formation.

15 26. The composition of claim 25 wherein the salt solution is selected from seawater and solutions of salts selected from potassium chloride, ammonium chloride, and sodium chloride.

27. The composition of claim 25 which also contains a proppant selected from gravel, sand, bauxite and glass beads.

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28. A method of fracturing a subterranean well formation comprising the steps of:

- a) providing a viscoelastic surfactant fracturing fluid composition comprised of an effective amount of one or more surfactants selected from the group consisting of anionic, nonionic and hydrotropic surfactants in an aqueous medium; and
- b) pumping said fracturing fluid composition through a well bore and into a subterranean formation at a pressure sufficient to fracture the formation.

29. The method of claim 28 wherein the anionic surfactant is selected from the group consisting of alkyl sulfates and alpha olefin sulfates, dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

30. The method of claim 29 wherein the anionic surfactant is selected from dodecylbenzene sulfonic acid, and linear and branched alkyl benzene sulfonates.

31. The method of claim 28 wherein the nonionic surfactant is selected from ethoxylated octyl phenols, polypropylene glycols, ethoxylated linear alcohols, and ethoxylated nonyl phenols.

32. The composition of claim 31 wherein the nonionic surfactant is selected from ethoxylated linear alcohols, and ethoxylated nonyl phenols.

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33. The method of claim 28 wherein the hydrotropic surfactant is selected from the group consisting of dicarboxylic acids, phosphate esters, sodium xylene sulfonate, and sodium dodecyl diphenyl ether disulfonate.

5 34. The method of claim 28 wherein the fracturing fluid also contains a hydrophobic C4 to C20+ alcohol selected from the group consisting of ethanol, diethanol, and propanol alcohol ethers, ethylbenzyl alcohol, 2-propanol, 2-ethyl-1-hexanol, 1-octanol, and 2-octanol, and mixtures thereof.

10 35. The method of claim 31 wherein the fracturing fluid also contains a hydrophobic C4 to C20+ alcohol selected from the group consisting of ethanol, diethanol, and propanol alcohol ethers, ethylbenzyl alcohol, 2-propanol, 2-ethyl-1-hexanol, 1-octanol, and 2-octanol, and mixtures thereof.

15 36. The method of claim 35 wherein the organic alcohol is 2-ethyl-1-hexanol.

37. The method of claim 28 wherein the formation is first treated with an inorganic water soluble salt solution which is effective for at least partially stabilizing the subterranean well formation.

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38. The method of claim 37 wherein the salt solution is selected from seawater and solutions of salts selected from potassium chloride, ammonium chloride, and sodium chloride.

39. The method of claim 28 wherein the fracturing fluid also
5 contains an effective amount of an inorganic water soluble salt solution which is effective for at least partially stabilizing the subterranean well formation.

40. The method of claim 39 wherein the salt solution is selected from seawater and solutions of salts selected from potassium chloride,
10 ammonium chloride, sodium chloride, calcium chloride, and magnesium chloride.

41. The method of claim 28 wherein the fracturing fluid also contains a proppant selected from gravel, sand, bauxite and glass beads.

INTERNATIONAL SEARCH REPORT

International application No.
PCT/US98/23647

A. CLASSIFICATION OF SUBJECT MATTER

IPC(6) :E21B 43/26

US CL :166/308

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 166/308,280: 507/245,254,255,261,266,922

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched
noneElectronic data base consulted during the international search (name of data base and, where practicable, search terms used)
APS

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 4,432,881 A (EVANI) 21 February 1984 (21/02/84), see entire document, especially columns 6-8.	1,5-10,13-16,28-32,37-41
A	US 5,258,137 A (BONEKAMP ET AL) 02 November 1993 (02/11/93), see entire document.	1-41

☐ Further documents are listed in the continuation of Box C. ☐ See patent family annex.

* Special categories of cited documents:	*T* later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
A document defining the general state of the art which is not considered to be of particular relevance	*X* document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
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L document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)	*G* document member of the same patent family
O document referring to an oral disclosure, use, exhibition or other means	
P document published prior to the international filing date but later than the priority date claimed	

Date of the actual completion of the international search

18 FEBRUARY 1999

Date of mailing of the international search report

11 MAR 1999

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